

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

No. 03-09/ True up 22-23/ 125

Raipur, Dtd. 27/02/24

To,

**The Secretary,
Chhattisgarh State Electricity Regulatory Commission
Irrigation Colony, Shanti Nagar, Raipur.**

SUB: Additional information in respect of Petition no 10/2024.

- Ref: 1. CSERC Letter no P.NO.10 of 2024/2024/237 dtd. 08/02/2024.
2. This office letter no 03-09/ True up 22-23/110 dtd. 21.02.2024.

Respected Sir,

In continuation to our submission dtd. 21.02.2024, CSPGCL herewith submits additional submission / information (including point no 2,3,8-13,15-16,22) along with documentary evidences, for kind consideration please.

Encl : As above.


Chief Engineer (C&RA)
CSPGCL, Raipur

SUBMISSION OF ADDITIONAL INFORMATION

(W.r.t. letter no. P. No 10 of 2024/237, Raipur, Date: 08/02/2024)

CSPGCL Suo-motu Additional Submission: - CSPGCL humbly submits that post submission of the petition, two inadvertent linking errors have been detected in the computation model relied for the instant petition.

In the first case in computing the Interest on working capital, for the computation of working capital amount one of the components is "Receivable for one month". Inadvertently, in the model, instead of the dynamic link, the hard coded value got pasted. As the IOWC has iterative relation with the ARR, the linking error has a bearing on ARR. On rectification of the same, the Gap claimed in the petition gets revised to a lower value.

The another error occurred due to slight oversight in accounting for the change in the FCA methodology. It is submitted that as per settled practice, over so many years, the FCA was billed on bimonthly basis and recovery was made in two installments after three months. Thus the FCA billed for April and May (1st bimonthly) was recovered along-with the bills of July and August. Thus during FY 21-22, the FCA billed with the energy bill of the month of April 21, May 21 and June 21 actually belonged to previous financial year (2nd installment of 5th bimonthly of FY 20-21 and the two installments of 6th bimonthly of FY 20-21). Therefore, for true and fair computation of FCA pertaining to FY 21-22, the FCA billed with energy bill of the month of April 21, May 21 and June 21 was not considered and instead the FCA billed with energy bill of the month of April 22, May 22 and June 22 was considered. This has been a settled practice.

In the instant control period FCA methodology got revised twice. Firstly, The MYT order provided for change over in the FCA billing methodology. W.e.f 01/04/22, with change in GCV as fired to GCV as Received / Billed by third party sampling, the time lag got increased to four months. Accordingly, FCA for 1st bimonthly which used to get billed along-with the energy bill of month of July and August, got shifted to August and September. For the FY 22-23, the first bimonthly of April and May was recovered along with the energy bills of August and September. In the second change, w.e.f 01/04/23, in the FCA mechanism, the bimonthly recovery paved way to monthly recovery. However to facilitate smooth transition and to avoid overlapping FCA, Hon'ble Commission directed not to bill FCA for the last (6th) bimonthly i.e February and March 23. CSPGCL followed the directive religiously

and the directive stands fulfilled to that extent. Therefore, with the change in methodology, for true and fair computation of FCA pertaining to FY 22-23, the computation formula for FY 22-23 (the year under consideration in the instant petition) needed to be slightly modified. The FCA billed with energy bill of the month of April 22 to July 22, should not have been considered and instead the FCA billed with energy bill of the month of April 23 and May 23 should have been considered. However, inadvertently, while modeling the revenue computation, the past practice got carried over.

CSPGCL believes on the well settled legal dictum that an error need not be perpetuated, therefore CSPGCL humbly prays for submission of corrected revenue computation. It is submitted that as the FCA billed along with the energy bill of July 22 was 'Zero' hence its omission would not make a difference however omission of FCA billed along-with the energy bill of June 23 (which belongs to FCA for April 23) makes a difference. It is respectfully submitted that as the FCA billed along-with the energy bill of June 23 was negative, the proposed correction further reduces the revenue gap claimed in the petition. Thus on account of twin correction, there is no additional loading on the beneficiary.

After the twin corrections the revised composite form 13 B, Form 1 and Form 22 for all plants are submitted as Annexure 1, 2 & 3 respectively.

The computation of revised Gap of Rs 127.95 Cr with carrying cost is submitted as Annexure 4.

Further, the complete model after incorporation of the twin corrections has also been submitted on mail.

(Point Wise Submission As per Serial Number mentioned in the Referred Letter)

2. CSPGCL should provide the reconciliation between the revenue booked in its Accounts with the station-wise revenue considered in CSPGCL Petition.

CSPGCL SUBMISSION:- In the revised soft copy of petition, a station wise reconciliation has been incorporated in a separate sheet. For ready reference, a reconciliation statement, as submitted in previous years, is submitted as Annexure 5. As per settled practice, revenue for the petition has been considered as per

monthly energy bills raised by the CSPGCL on CSPDCL. Copies of the same (14 bills) are submitted as Annexure 6.

3. CSPGCL should provide the reconciliation between the revenue booked by CSPGCL and the expense booked by CSPDCL towards purchase from CSPGCL in its Petition

CSPGCL SUBMISSION: - As submitted in pre para, revenue for the petition has been considered as per Monthly energy bills raised by the CSPGCL on CSPDCL. As per past experience, the expense booked in CSPDCL accounts may include power purchase cost from RE plants and pass through expenses too, hence same may not have one to one correlation.

8. CSPGCL has considered normative auxiliary consumption for KWTPP and ABVTPS as 5.75% and has computed the sharing of gains/losses w.r.t. the revised auxiliary consumption norm of 5.75% sought by CSPGCL, though the normative auxiliary consumption is specified as 5.25% in the MYT Regulations. In this context, CSPGCL should also submit the computation of sharing of gains/losses w.r.t. the normative auxiliary consumption of 5.25%, as specified in the MYT Regulations.

CSPGCL SUBMISSION: -Without prejudice to the CSPGCL prayer for allowing AEC @ 5.75%(for KWTPP & ABVTPS) , in compliance of the direction computation of sharing of gain and loss with 5.25% AEC is submitted as Annexure 7. However, the same may not kindly be treated as any dilution to the CSPGCL just and reasoned prayer for allowing AEC as 5.75%.

9. As regards Additional Capitalization for all Stations during FY 2022-23, CSPGCL has provided reference to the relevant CIP Order in Form F9 of the Petition. CSPGCL should also provide the scheme-wise comparison of approved vs. actual capitalisation for each Station for FY 2022-23, and justification for cost over-run, if any.

CSPGCL SUBMISSION:- As this query and the query at Sn 12 are closely related one, hence composite reply is submitted at SN 12.

10. CSPGCL has claimed Additional Capitalisation of Rs. 14.79 Crore in Form 9 for KWTTP against approved Additional Capitalisation of Rs. 10.41 Crore. However, CSPGCL has not provided details of under which Schemes it has incurred this expenditure and justification for cost overrun, if any. In this regard, CSPGCL should provide Scheme-wise comparison of approved cost vis-à-vis Actual cost claimed and Scheme-wise justification for cost overrun, if any.

CSPGCL SUBMISSION:- As this query and the query at SN 11 are closely related one, hence composite reply is submitted at SN 11

11. CSPGCL has claimed Additional Capitalization of Rs. 54.66 Crore in Form 9 for ABVTPS against approved Additional Capitalization of Rs. 2.31 Crore. However, CSPGCL has not provided details of under which Schemes it has incurred these expenditures and justification for cost overrun, if any. In this regard, CSPGCL should provide Scheme-wise comparison of approved cost vis-à-vis Actual cost claimed and Scheme-wise justification for cost overrun (if any).

CSPGCL SUBMISSION: - It is submitted that for both the projects, earlier (in the petition no 10 of 2021) it was expected that the project will get fully capitalized by 31/03/22. However, at the time of MYT petition/ order, for the reasons beyond control of CSPGCL, the time extension without any cost overrun was prayed. The same was allowed by the Commission in the CIP order on the petition no 73 of 2021 (page 42). Further time extension without any cost overrun has already been prayed before the Commission in the Additional CIP petition no 84 of 2023.

The capitalization referred in the queries pertain to additional capitalization beyond the approved project cost / scope, whereas the capitalization claimed by CSPGCL is part of the project cost. It is again submitted that there is no cost overrun and closing GFA submitted in the instant true up is well below the project cost approved by CSERC.

12. As regards Additional capitalisation shown in Form F-9 for all Stations, CSPGCL should submit actual reference where the project was approved, total approved cost, total capitalisation before this year, original project completion time, and justification for time overrun and cost overrun, if any.

CSPGCL SUBMISSION: As referred in the query at SN 9, the reference to the CIP order is already mentioned in the form 9 for the respective plants. It may be pertinent to submit that as per the settled philosophy and methodology in previous orders, once a CIP scheme is approved by the Commission the currency of the same remains valid in subsequent years too. Thus, as far additional capitalization is concerned, there is nothing in the instant petition. which requires fresh approval of the Hon'ble Commission. Further, as stated in para 4.3 of the petition, it is reiterated that the capitalization considered against the new schemes is on cash basis only.

It is also confirmed that there is no cost overrun due to time overrun. The deviations, as and where applicable are due to deviations in the estimates and actual cost derived through transparent competitive bidding. It may be appreciated that actual values tend to differ from estimates, howsoever prudent they may be. As per the well settled practice and convention adopted in previous orders, at the time of true up the actual values are considered and allowed at the time of true up.

Further, the desired information regarding total approved cost, year wise capitalization, total upto FY 22-23 etc is submitted is submitted in Annexure-8.

13. As regards capitalisation, CSPGCL should provide station-wise reconciliation of actual capitalisation claimed on cash basis in the Petition vis-à-vis GFA addition as per Audited Accounts for FY 2022-23.

CSPGCL SUBMISSION:- It is submitted that in the soft copy of the petition, the additional capitalization is already linked to FAR. Further in Form 9, the treatment of qualifying and non qualifying additional capitalization (due to deviation in regulatory practices and accounting standards) has been dealt. Leave is craved to explain the same at the time of TVS.

15. As regards O&M expenses, there are several adjustments made in the Petition vis-à-vis expenses reported in the Audited Accounts. Therefore, CSPGCL should submit a detailed station-wise reconciliation of the O&M expenses claimed vis-à-vis the O&M expenses reported in the Audited Accounts.

CSPGCL SUBMISSION: It is respectfully submitted that the reconciliation with the accounts is embedded in the revised soft copy itself. All the adjustments relied in the petition are exactly the same which have been relied since so many years and the principles and methodology, both are well settled. In compliance of the direction, consolidated reconciliation is submitted as Annexure – 9.

16. As regards allowable depreciation rate claimed in Form F11, CSPGCL should submit the data in the following format regarding the station-wise actual repayment for FY 2022-23 vis-à-vis the depreciation allowed/allowable as per depreciation rates specified in the applicable MYT Regulations:

Sl.	Particulars	DSPM	HTPS	KWTPP	ABVTPS	Hasdeo Bango	Total
1	Depreciation as per Regulations*						
2	Actual loan repayment						

Note: * as per depreciation rates specified in the MYT Regulations, 2021

CSPGCL SUBMISSION:-

The depreciation allowable as per Regulation for each of the plant has already been submitted in the petition in the form 11 for the respective plant.

Further, the actual loan repayment obligation for the Year 22-23 for KWTPP and ABVTPS is also mentioned on the petition page no 63 and 69 respectively. In support of the same documentary evidence is submitted as Annexure 10 & 11 respectively.

As submitted in reply to query 6 vide CSPGCL additional submission dated 21st February 2024 and settled position in previous order, there is no actual outstanding loan obligation for DSPM TPS and HEP Bango. For HTPS too, the actual loan repayment obligation was lower than normative depreciation applicable, hence Regulation 25.6 is not applicable.

Before parting with, CSPGCL humbly submits that the methodology adopted in the instant petition is perfectly in line with the methodology adopted by the Hon'ble Commission in the MYT order dated 13/04/22. Also, as per well settled legal position, non-existence of actual loan repayment obligation or lower actual repayment obligation has no bearing on the depreciation to be allowed.

22. CSPGCL should submit the detailed reconciliation of Non-Tariff Income of GP-III coal mine vis-a-vis the Audited Accounts.

CSPGCL SUBMISSION:-The reconciliation is embedded in the revised model. For express reference, hard copy of the same is submitted as Annexure 12.

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SUBMISSION OF ADDITIONAL INFORMATION

(W.r.t. letter no. P. No 10 of 2024/237, Raipur, Date: 08/02/2024)

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FORM-13 B

Interest On Working Capital

Name of the Company : Chhattisgarh State Power Generation Company Limited

CSPGCL FY 2022-23

Rs Crore

Particulars	HTPS	DSPM	KW TPP	ABVTPS	Bango	Total
Normative coal cost	730.80	534.16	422.51	1029.19		2716.65
Applicable Coal Cost for WC (in Days)	40.00	50.00	40.00	50.00		
Normative Oil Cost	30.74	11.12	12.30	18.45		72.61
Normative O&M Expenses	383.57	185.69	110.25	240.96	15.46	935.92
Normative M&G Expenses	162.56	96.76	66.05	132.09	8.05	465.51
Revenue from sale of power	1599.02	1043.39	1130.10	1808.76	50.74	5632.02
Cost of Coal for working capital	80.09	73.17	46.30	140.98		340.55
Cost of Oil for working capital (1 Month)	2.56	0.93	1.03	1.54		6.05
O&M Expenses for working capital (15 Days)	15.76	7.63	4.53	9.90	0.64	38.46
Maintenance spares for WC @20% of M&G Expenses	32.51	19.35	13.21	26.42	1.61	93.10
Receivables (1 month)	133.25	86.95	94.18	150.73	4.23	469.33
Total Working Capital Requirement	264.18	188.03	159.24	329.57	6.47	947.50
Rate of interest for working capital (as on 1st April)	7.27%	7.27%	7.27%	7.27%	7.27%	7.27%
Interest on Working Capital	19.21	13.68	11.58	23.97	0.47	68.91

F-1

ARR- FY 2022-23

Particulars	Actual for True up 22-23				
	HTPS	DSPM TPS	KWTPP	ABVTPS	HEP BANGO
Annual Capacity Charges					
Depreciation	140.35	130.58	222.59	522.05	1.80
Interest & Finance Charges	14.61	1.08	126.15	449.27	0.00
Return on Equity	66.06	99.59	87.95	153.68	5.36
O&M Expense	332.43	219.13	116.78	240.30	8.69
Special Allowance	33.95				
Interest on Working Capital	19.21	13.68	11.58	23.97	0.47
Less: Non Tariff Income	12.44	2.51	1.19	3.47	0.02
Total Annual Capacity charge	594.19	461.55	563.87	1385.80	16.30
Cost of Coal	791.61	530.82	506.81	737.58	0.00
Cost of Oil	38.45	10.60	11.28	16.46	0.00
Total Energy Charges	830.06	541.42	518.09	754.04	0.00
Contribution to Gratuity/Pension Fund	137.75	51.11	30.59	83.66	4.36
Ash Utilisation Expenses (Change in law)	18.21	11.69	15.65	27.44	
Aggregate Revenue Requirement (ARR)	1580.21	1065.77	1128.20	2250.95	20.66

FORM - 22
Sharing of Gains and Losses

Name of the Company : Chhattisgarh State Power Generation Company Limited

CSPGCL FY 2022-23

Annexure - 3 3

Particulars	Units	HTPS	DSPM	KWTPP	ABVTPS	Hasdeo Bango
Fixed Charges @ NPAF						
Installed capacity	MW	840	500	500	1000	120
NAPAF as per MYT Regulations	%	79.00%	85.00%	85.00%	79.00%	-
NAPAF (FOR Gains) as per MYT Regulations		80.00%	85.00%	85.00%	85.00%	
Actual PAF achieved (billed)	%	78.77%	84.96%	88.90%	49.57%	-
Normative Net Generation	MU	5249.26	3387.93	3508.93	6522.48	232.04
Actual Net generation	MU	5222.23	3357.71	3714.80	4104.33	233.90
Net generation for Fuel Cost recovery	MU	5222.23	3357.71	3714.80	4104.33	233.90
Fixed Cost (norm-wise)						
Depreciation	Rs Cr	140.35	130.58	222.59	522.05	1.80
Interest on Loan and Finance charges	Rs Cr	14.61	1.08	126.15	449.27	0.00
Return on Equity	Rs Cr	66.06	99.59	87.95	153.68	5.36
Interest on Working Capital	Rs Cr	19.21	13.68	11.58	23.97	0.47
O & M Expenses	Rs Cr	332.43	219.13	116.78	240.30	8.69
Less - Non Tariff Income	Rs Cr	12.44	2.51	1.19	3.47	0.02
Fixed Cost allowed on Normative Basis	Rs Cr	560.24	461.55	563.87	1385.80	16.30
Fixed cost expenditure excluding O&M	Rs Cr	227.81	242.42	447.09	1145.50	7.62
Normative Fixed Cost (Cr. Rs/% of PAF) excluding O&M	Rs Cr./%PAF	2.88	2.85	5.26	14.50	0.03
Prorata Fixed cost allowable from Actual PAF	Rs Cr	227.14	242.30	467.60	718.77	7.68
Fixed cost gain from normative cost	Rs Cr	(0.66)	(0.11)	20.51	(426.74)	0.06
Total gain / loss	Rs Cr	-406.94				
R&M + A&G expenses						
Normative R&M + A&G Cost allowed	Rs Crore	162.56	96.76	66.05	132.09	1.78
Normative R&M + A&G Cost (Cr. Rs/% of PAF)	Rs Cr./%PAF	2.06	1.14	0.78	1.67	0.01
Prorata R&M + A&G cost allowable from actual PAF	Rs Crore	162.08	96.71	69.08	82.88	1.80
Actual R&M + A&G expenditure	Rs Crore	134.84	107.66	63.89	104.71	0.48
Difference of recovery and expenditure	Rs Cr	0.00	-10.95	5.19	(21.83)	1.32
Total gain / loss		-26.272				
Secondary Fuel Cost						
Normative SFC	Rs Cr	37.22	16.79	18.34	25.96	
Normative SF Cost derived from Norm Net Gen	Rs/kwh	0.07	0.05	0.05	0.04	
Secondary fuel cost recovery from actual generation	Rs Cr	37.03	16.64	19.41	16.34	
Actual SFC incurred	Rs Cr	38.45	10.60	11.28	16.46	
Savings due to performance improvement	Rs Cr	(1.42)	6.05	8.14	(0.13)	
Total Impact of Savings/Excess Expenditure due to SFC	Rs Cr	12.64				
Coal Cost (primary fuel)						
Normative Coal Cost	Rs Cr	730.80	534.16	422.51	1029.19	
Normative ECR (Coal)	Rs/kwh	1.39	1.58	1.20	1.58	
Normative fuel cost on actual sent out	Rs Cr	727.04	529.39	447.30	647.62	
Actual fuel cost	Rs Cr	791.61	530.82	506.81	737.58	
Coal Cost Surplus/(deficit)	Rs Cr	(64.58)	(1.43)	(59.514)	(89.954)	
Total Impact of Savings/Excess Expenditure due to Coal	Rs Cr	-215.48				
Total plant wise impact of gain/ loss	Rs Cr	(66.66)	(6.44)	(25.68)	(538.65)	1.38
Total Impact of Savings/Excess Expenditure	Rs Cr	-636.05				
Plantwise Impact of DSM Charges	Rs Cr	24.64	23.37	22.03	27.12	0.00
Total Impact of DSM Charges	Rs Cr	97.16				
Net total Impact Savings/Excess Expenditure	Rs Cr			(538.89)		
Net applicable Gain/(Loss) to CSPGCL	Rs Cr	-359.26				
Plantwise gain/loss excl DSM	Rs Cr	(44.44)	(4.30)	(17.12)	(359.10)	0.92
Plantwise gain/loss with DSM	Rs Cr	(28.01)	11.28	(2.43)	(341.02)	0.92

Revenue Gap/ Surplus

Name of the Company : Chhattisgarh State Power Generation Company Limited

Rs. Crore

Particulars	Actual
	FY 2022-23
ARR for HTPS	1,580.21
ARR for DSPM TPS	1,065.77
ARR for KWTPP	1,128.20
ARR for ABVTPS	2,250.95
ARR for Hasdeo Bango	20.66
Sub Total	6,045.78
Additional claim on account of sharing gain (loss) of CSPGCL	-359.26
Petition Filing Fee & Advertising expenses	0.36
Impact of previous year revenue gap	246.21
Water,SLDC charges & start up power for recovery	132.18
Income Tax for Current Year	36.92
Total ARR	6,102.20
Revenue from sale of power for HTPS	1,573.76
Revenue from sale of power for DSPM TPS	1,019.02
Revenue from sale of power for KWTPP	1,112.35
Revenue from sale of power for ABVTPS	1,770.58
Revenue from sale of power for Hasdeo Bango	24.12
Revenue from Sale of Power	5,499.84
Income from Sale of Scrap of KTPS	115.58
Water,SLDC charges & start up power for recovery	132.18
Recovery Impact of previous year revenue gap	246.21
Total Recovery & Revenue	5,993.81
Standalone ARR Gap for the year	108.39

Gap/ (Surplus) due to True up

Rs. Crore

Particulars	FY 2022-23	FY 2023-24	FY 2024-25
Opening Gap/(Surplus) for the year	-	112.33	122.44
Gap/(Surplus) for the year	108.39	-	
Closing Gap/(Surplus)	108.39	112.33	-
Interest Rate (%)	7.27%	9.00%	9.00%
Holding/Carrying Interest/Cost for the year	3.94	10.11	5.51
Closing Gap/(Surplus)	112.33	122.44	127.95
Total Proposed to be repaid in twelve monthly installment			127.95
Monthly installment			10.663

Revenue from sale of power FY 2022-23			
Rs. In Cr.			
S. no.	Particulars	FY 21-22	Details
1	Revenue from sale of power for HTPS	1,573.76	Based on Billing Sheet
2	Revenue from sale of power for DSPM TPS	1,019.02	
3	Revenue from sale of power for KWTPP	1,112.35	
4	Revenue from sale of power for ABVTPS	1,770.58	
5	Revenue from sale of power for Hasdeo Bango	24.12	
6	Sub total (Revenue considered in petition) (Sum 1-5)	5,499.84	
7	Recovery Impact of previous year revenue gap	246.21	Tariff Order 23-24
8	Water, SLDC charges & start up power for recovery	132.18	As per Regulation and the Tariff Order these charges are not part of tariff/ true-up and are recovered on reimbursement basis.
9	Water charges adjustment (unbilled revenue)	(0.41)	
10	SLDC charges adjustment (unbilled revenue)	0.14	
11	Revenue from sale of power for SHP	12.35	Not part of True-up
12	Watercharges for SHPs	0.32	
13	Fixed charges adjustment	0.07	Already considered in True-up FY 20-21.
14	Delay payment surcharge	44.30	Not part of True-up
16	Total Revenue (Sum 6-14)	5,934.99	
17	Revenue as per Note 21 of accounts	5,969.81	
18	Difference amount (Petition- Accounts)*	(34.81)	Please see note
*Note: The apparent difference is due to juxtaposition of the unbilled revenue which is perfectly comprehensible. Due to dual change, compounded with non billing for later two months, the unbilled revenue of 5th bimonthly billed in April and May, could not be captured in FY 2022-23 accounts and will be reflected in FY 2023-24.			



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 371

Raipur Dtd.

6-Jun-2023

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,22,79,00,250 /-for the month of May-2023

Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	6,22,79,00,250	21-Jul-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA) 6/6/23.
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2023-24/ 02		Bill Date:-		6-Jun-2023		Due date:-		21-Jul-2023			
Billing Month:		May-2023									
Billing Period 01 May 2023 to 31 May 2023											
Type of Bill		Provisional									
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAJMR	Mwh	4,98,784.5000	3,28,286.0000	3,34,904.3125	6,05,825.7500	11,648.042	1,362.080	223.020	598.331	17,81,632.036
2	Prog. PAFM as per Provisional SEA	%	88.41	90.70	95.38	86.60					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.838	0.912	3.028	3.594	2.661	2,57,84,00,668
4	Capacity Charge	Rs.	56,06,41,666	37,16,67,334	48,40,83,334	1,16,20,08,334	1,06,23,014	41,24,378	8,01,534	15,92,159	2,91,83,19,259
5	Energy Charge	Rs.	78,50,86,803	55,41,46,768	44,84,36,874	1,11,35,07,729	255,25,276				-17,46,63,452
6	FCA 2nd install. of 5th Bi Monthly payable in Jun-23	Rs.	-90504245	-51664754	-58019729	1170389					11,70,389
6(i)	FCA arrears due to change in final GCV of Nov-22	Rs.	28388038	14878500	21182888	0					6,44,49,426
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	1,95,69,438	1,90,29,444	1,35,92,408	2,75,62,500	2,47,81,860	0	0	19,765	10,45,55,415
8	Water Charge	Rs.	0	0	0	29,970	0				29,970
9	Start up power	Rs.	12,56,16,667	4,66,08,333	2,79,00,000	7,62,91,667	39,75,000				28,03,91,667
10	Contribution to P&G Fund (2/12 Insitmnt.)	Rs.	13,97,329	8,31,743	8,31,743	16,63,486	1,99,619				49,23,920
11	SLDC SOC Charges Apr 2023	Rs.	3,54,166	3,54,166	3,54,166	3,54,166	3,54,166				17,70,830
12	SLDC MOC Charges Apr 2023	Rs.						146040	20278	19173	1,85,491
13	Adj:-	Rs.	1,43,05,49,862	95,58,51,534	93,83,61,684	2,40,81,13,517	3,99,33,659	42,70,418	8,21,812	16,31,097	5,77,95,33,583
14	Net Amount (Plant Wise)	Rs.									44,83,66,667
15	CSERC larif order did 28/03/2023 (True up) (2nd instalment of 538.04 Cr.)	Rs.								0	
16	Late payment surcharge of May-23	Rs.									6,22,79,00,250
17	Total Amount	Rs.									
RUPEES SIX HUNDRED TWENTY TWO CRORES SEVENTY NINE LAKHS TWO HUNDRED FIFTY ONLY											
Rs.	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T) , 31/07/2021 in petition no 16/2021,subject to revision and adjustments.										
Note	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.										



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 283

Raipur Dtd.

4-May-2023

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,94,00,47,715 /-for the month of Apr-2023

**Ref: 1. CSERC Tariff Order dt. 28/03/2023
2. Order dtd.31/07/2021 in petition no 16/2021.**

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	5,94,00,47,715	18-Jun-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

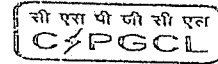
1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference											
Bill No :- CSPGCL/ENERGY/PROVISIONAL/FY-2023-24/01											
Billing Month: Apr-2023											
Billing Period 01 Apr. 2023 to 30 Apr. 2023											
Type of Bill											
Provisional*											
Particular											
S.No.	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total	
1	Mwh	4,72,190.5000	2,62,713.5000	3,24,878.8750	5,48,914.5000	22,265.683	3,947.034	247.290	319.538	16,35,476.920	
2	%	87.76	82.72	95.59	83.72	0.912	2.991	3.512	2.601		
2	Rs./Kwh	1,574	1,688	1,339	1,838					2,55,89,82,666	
3	Rs.	56,06,41,667	35,22,49,333	48,40,83,333	1,16,20,08,333					2,66,44,17,382	
4	Rs.	74,32,27,847	44,34,60,388	43,50,12,814	1,00,89,04,851	2,03,06,303	1,18,05,579	8,68,482	8,31,118	-17,46,63,453	
5	Rs.	-90504246	-51664755	-58019729	25525277					4,21,36,113	
6	Rs.	21169788	0	20966325	0					11,24,41,378	
7	Rs.	2,02,51,686	1,96,63,761	1,40,45,493	2,75,62,500	3,08,94,630	0	0	23,308	21,54,795	
8	Rs.	0	0	0	21,54,795	0				28,03,91,667	
9	Rs.	12,56,16,667	4,66,08,333	2,79,00,000	7,62,91,667	39,75,000				42,80,920	
10	Rs.	12,14,856	7,23,128	7,23,128	14,46,257	1,73,551				15,39,580	
11	Rs.	3,07,916	3,07,916	3,07,916	3,07,916	3,07,916				0	
12	Rs.										
13	Rs.	1,38,19,26,181	81,13,48,104	92,50,19,280	2,30,42,01,596	5,56,57,400	1,18,05,579	8,68,482	8,54,426	5,49,16,81,048	
14	Rs.									44,83,66,667	
15	Rs.									0	
16	Rs.									5,94,00,47,715	
17	Rs.										
RUPEES FIVE HUNDRED NINETY FOUR CRORES LAKHS FORTY SEVEN THOUSAND SEVEN HUNDRED FIFTEEN ONLY											
The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 28/03/2023 in petition no. 01/2022 (T) , 31/07/2021 in petition no 16/2021, subject to revision and adjustments.											
As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable.											
EXECUTIVE ENGINEER						SUPRINTENDING ENGINEER					
Bill Prepared By						Bill Countersigned By					



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 218

Raipur Dtd.

6-Apr-2023

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 3,45,23,48,397 /-for the month of Mar-2023
Ref: CSERC Tariff Order dt. 13/04/2022 read with detailed order dtd.28/04/2022 & order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	3,45,23,48,397	21-May-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

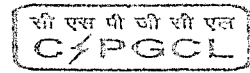
Executive Director (C&RA) 6/4/2023 .
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

		SUPRENTENDING ENG Bill Counterions
E ENGINEER		



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 161

Raipur Dtd.

10-Mar-2023

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,79,55,08,180 /-for the month of Feb-2023

Ref: CSERC Tariff Order dt. 13/04/2022 read with detailed order dtd.28/04/2022 & order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	4,79,55,08,180	24-Apr-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)

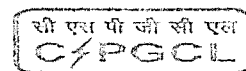
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd											
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference											
Bill No :- CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/ 11		Bill Date:- 10-Mar-2023		Due date:- 24-Apr-2023							
Billing Month:- Feb-2023											
Billing Period 01 Feb 2023 to 28 Feb 2023											
Type of Bill											
Provisional*											
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAJMR	Mwh	4,30,752.0000	3,00,994.5000	2,56,805.5625	3,30,069.5000	15,497.065	1,295.772	2,580	370.980	13,35,787.960
2	Prog.PAFM as per Provisional SEA	%	78.04	86.38	88.28	48.19				2.601	
3	Energy Charge Rate	Rs./Kwh	1,574	1,688	1,339	1,838	0.845	2,991	3,512		2,22,50,66,187
4	Capacity Charge	Rs.	58,73,14,367	35,48,58,334	49,72,41,666	78,56,51,820				9,64,919	2,15,45,57,407
5	Energy Charge	Rs.	67,80,03,648	50,80,78,716	34,38,62,648	60,66,67,741	1,30,95,020	38,75,654	9,061		-13,66,14,448
6	FCA 1st install. of 4th Bi-month payable in Mar-23	Rs.	-57777646	-54942347	-36280224	12385769					-82,80,263
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	-8280263	0					8,98,44,639
8	Water Charge	Rs.	2,02,11,881	1,96,63,761	1,40,45,493	2,75,62,500	83,34,990	0	0	26,014	37,14,157
9	Start up power	Rs.	0	0	0	37,14,157	0				25,62,25,001
10	Contribution to P&G Fund (11/12 Insllmtl.)	Rs.	11,47,91,667	4,25,91,667	2,54,91,667	6,97,16,667	36,33,333				42,80,920
11	SLDC SOC Charges Jan 2023	Rs.	12,14,856	7,23,128	7,23,128	14,46,257	1,73,551				15,39,580
12	SLDC MOC Charges Jan 2023	Rs.	3,07,916	3,07,916	3,07,916	3,07,916	3,07,916				0
13	Adj:-	Rs.	1,34,40,66,689	87,12,81,175	83,71,12,031	1,50,74,52,827	2,55,44,810	38,75,654	9,061	9,90,933	4,59,03,33,180
14	Net Amount (Plant Wise)	Rs.									20,51,75,000
15	CSERC detailed tariff order dtd.10/08/2021 (True up)	Rs.									0
16	11th Insllmtl of 246.21 Cr.)	Rs.									
17	Late payment surcharge of Febrauary-23	Rs.									4,79,55,08,180
Total Amount											
RUPEES FOUR HUNDRED SEVENTY NINE CRORES FIFTY FIVE LAKHS EIGHT THOUSAND ONE HUNDRED EIGHTY ONLY											
Rs.	The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 13/04/2022 in petition no. 01/2022 (T) read with detailed order dtd.28/04/2022, 31/07/2021 in petition no 16/2021, subject to revision and adjustments.										
Note	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable. Adjustment of surcharge w.e.f. 3rd June 2022 onwards will be made in due course of time.										



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 98

Raipur Dtd.

9-Feb-2023

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,69,52,54,986 /-for the month of Jan-2023

Ref: CSERC Tariff Order dt. 13/04/2022 read with detailed order dtd.28/04/2022 & order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	4,69,52,54,986	26-Mar-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

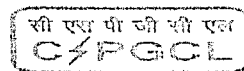
Executive Director (C&RA) 9/2/23
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd											
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference											
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/ 10			Bill Date:-		9-Feb-2023		Due date:-		26-Mar-2023		
Billing Month:			Jan-2023								
Billing Period 01 Jan 2023 to 31 Jan 2023			Provisional*								
Type of Bill											
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gancarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAU/MR	Mwh	4,11,098.2500	3,24,566.5000	3,15,165.7600	3,07,941.5000	7,459.592	402.283	52.260	420.566	13,67,106.711
2	Prog.PAFM as per Provisional SEA	%	77.45	85.23	88.98	47.82					
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.838	0.845	2.991	3.512	2.601	2,07,33,90,740
4	Capacity Charge	Rs.	51,10,48,861	39,69,40,357	49,72,41,667	66,81,59,855					2,19,17,24,340
5	Energy Charge	Rs.	64,70,68,646	54,78,68,252	42,20,06,953	56,59,96,477	63,03,355	12,03,228	1,83,537	10,93,892	-13,25,46,492
6	FCA 2nd Install. of 3rd Bi-month payable in Feb-23	Rs.	-87346560	-44653045	-37720581	37173694					93,39,756
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	9339756	0					8,60,96,171
8	Water Charge	Rs.	2,02,46,142	1,96,63,761	1,40,45,493	2,75,62,500	41,40,300	4,12,786	0	25,189	29,970
9	Start up power	Rs.	0	0	0	29,970	0				25,62,25,001
10	Contribution to P&G Fund (10/12 Insitmt.)	Rs.	11,47,91,667	4,25,91,667	2,54,91,667	6,97,16,667	36,33,333				42,80,920
11	SLDC SOC Charges Dec 2022	Rs.	12,14,856	7,23,128	7,23,128	14,46,257	1,73,551				15,39,580
12	SLDC MOC Charges Dec 2022	Rs.	3,07,916	3,07,916	3,07,916	3,07,916	3,07,916				0
13	Adj:-	Rs.	1,20,73,31,528	96,34,42,036	93,14,35,999	1,37,03,93,336	1,45,58,455	16,16,014	1,83,537	11,19,081	4,49,00,79,986
14	Net Amount (Plant Wise)										20,51,75,000
15	CSERC detailed tariff order dtd.10/08/2021 (True up)										0
16	(10th Insitmt of 246.21 Cr.)	Rs.									4,69,52,54,986
17	Late payment surcharge of January-23	Rs.									
17	Total Amount										
RUPEES FOUR HUNDRED SIXTY NINE CRORES FIFTY TWO LAKHS FIFTY FOUR THOUSAND NINE HUNDRED EIGHTY SIX ONLY											
Rs.	The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 13/04/2022 in petition no. 01/2022 (T) read with detailed order dtd.28/04/2022, 31/07/2021 in petition no 16/2021,subject to revision and adjustments.										
Note	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable. Adjustment of surcharge w.e.f. 3rd June 2022 onwards will be made in due course of time.										



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 18

Raipur Dtd.

9-Jan-2023

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,67,78,84,112 /-for the month of Dec-2022

Ref: CSERC Tariff Order dt. 13/04/2022 read with detailed order dtd.28/04/2022 & order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	4,67,78,84,112	23-Feb-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

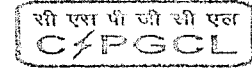
The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA) 9/1/23.
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 730

Raipur Dtd.

7-Dec-2022

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,86,85,72,842 /-for the month of Nov-2022

Ref: CSERC Tariff Order dt. 13/04/2022 read with detailed order dtd.28/04/2022 & order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	4,86,85,72,842	21-Jan-23

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd											
Energy Bill for Thermal,Hydel & Renewable Plants											
Bill Reference			Bill Date:-		Due date:-						
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/ 8			7-Dec-2022		21-Jan-2023						
Billing Month:			Nov-2022								
Billing Period 01 Nov 2022 to 30 Nov 2022											
Type of Bill			Provisional*								
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAJMR	Mwh	4,15,365.5000	3,11,765.7500	3,34,710.5000	2,92,597.2500	3,110.202	475.753	1,380	383.870	13,58,410.205
2	Prog.PAFM as per Provisional SEA	%	76.98	84.97	88.31	48.89				2.601	
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.838	0.845	2.991	3.512		2,09,20,37,526
4	Capacity Charge	Rs.	53,42,08,386	40,09,06,421	49,72,41,666	65,96,81,053	26,28,121	14,22,977	4,847	9,98,446	2,17,10,71,380
5	Energy Charge	Rs.	65,37,85,297	52,62,60,586	44,81,77,360	53,77,93,746	51637715				-1,67,60,072
6	FCA 2nd install. of 2nd Bi-month payable in Dec-22	Rs.	-48600809	11257689	-31054667	0					2,68,65,300
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	26865300	0	4,50,48,360	0	0	20,689	12,65,49,019
8	Water Charge	Rs.	2,02,08,216	1,96,63,761	1,40,45,493	2,75,62,500	15,89,188	0			15,89,188
9	Start up power	Rs.	0	0	0	15,89,188	0				25,62,25,001
10	Contribution to P&G Fund (8/12 Instlmt.)	Rs.	11,47,91,667	4,25,91,667	2,54,91,667	6,97,16,667	36,33,333				42,80,920
11	SLDC SOC Charges Oct 2022	Rs.	12,14,856	7,23,128	7,23,128	14,46,257	1,73,551				15,39,580
12	SLDC MOC Charges Oct 2022	Rs.	3,07,916	3,07,916	3,07,916	3,07,916	3,07,916				0
13	Adj:-	Rs.	1,27,59,15,529	1,00,17,11,168	98,17,97,863	1,34,97,35,042	5,17,91,281	14,22,977	4,847	10,19,135	4,66,33,97,842
14	Net Amount (Plant Wise)										20,51,75,000
15	CSERC detailed tariff order dtd.10/08/2021 (True up) (8th Instlmt of 246.21 Cr.)	Rs.									0
16	Late payment surcharge of November-22	Rs.									4,86,85,72,842
17	Total Amount	Rs.									
RUPEES FOUR HUNDRED EIGHTY SIX CRORES SEVENTY TWO THOUSAND EIGHT HUNDRED FORTY TWO ONLY											
Rs.	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC on 13/04/2022 in petition no. 01/2022 (T) read with detailed order dtd.28/04/2022, 31/07/2021 in petition no 16/2021,subject to revision and adjustments.										
Note	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable. Adjustment of surcharge w.e.f. 3rd June 2022 onwards will be made in due course of time.										
									</		



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 672

Raipur Dtd.

7-Nov-2022

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,96,80,18,738 /-for the month of Oct-2022

Ref: CSERC Tariff Order dt. 13/04/2022 read with detailed order dtd.28/04/2022 & order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

	Particulars	Amount (Rs.)	Payment Due
A	Thermal and Hydel Power & Renewable Plants	4,96,80,18,738	22-Dec-22

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

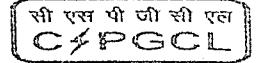
1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference		Bill Date:-	Due date:-								
Bill No. : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/7		7-Nov-2022	22-Dec-2022								
Billing Month:		Oct-2022									
Billing Period 01 Oct 2022 to 31 Oct 2022											
Type of Bill		Provisional*									
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Scheduled Energy as per SEAU/MR	Mwh	4,98,442.5000	3,12,574.5000	3,51,787.5000	2,43,746.2500	41,060.448	2,376.983	1,717.530	334.468	14,52,040.179
2	Prog.PAFM as per Provisional SEA	%	77.07	83.39	86.93	49.65					
3	Energy Charge Rate	Rs./Kwh	1,574	1,688	1,339	1,838	0.845	2,991	3,512	2,601	
4	Capacity Charge	Rs.	62,82,45,854	39,54,79,175	50,74,20,496	52,28,08,968					2,05,39,54,493
5	Energy Charge	Rs.	78,45,48,495	52,76,25,756	47,10,43,463	44,80,05,608	3,46,96,079	71,09,556	60,31,965	8,69,951	2,27,99,30,873
6	FCA and install. of 2nd Bi-month payable in Nov-22	Rs.	-48600810	11257690	-31054667	51637715					-1,67,60,072
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	20760450	0					2,07,60,450
8	Water Charge	Rs.	3,86,21,657	1,90,29,444	1,35,92,408	2,75,62,500	6,08,24,180	0	0	5,795	15,96,35,984
9	Start up power	Rs.	0	0	0	32,76,509	0				32,76,509
10	Contribution to P&G Fund (7/12 Instlmt.)	Rs.	11,47,91,667	4,25,91,667	2,54,91,667	6,97,16,667	36,33,333				25,62,25,001
11	SLDC SOC Charges Sept 2022	Rs.	12,14,856	7,23,128	7,23,128	14,46,257	1,73,551				42,80,920
12	SLDC MOC Charges Sept 2022	Rs.	3,07,916	3,07,916	3,07,916	3,07,916	3,07,916				15,39,580
13	Adj:-	Rs.	1,51,91,29,635	99,70,14,776	1,00,82,84,861	1,12,47,62,140	9,96,35,059	71,09,556	60,31,965	8,75,746	4,76,28,43,738
14	Net Amount (Plant Wise)	Rs.									20,51,75,000
15	CSERC detailed tariff order dtd.10/08/2021 (True up)	Rs.									0
16	(7th Instlmt of 246.21 Cr.)	Rs.									
17	Late payment surcharge of October-22	Rs.									4,96,80,18,738
Total Amount		Rs.									
RUPEES FOUR HUNDRED NINETY SIX CRORES EIGHTY LAKHS EIGHTEEN THOUSAND SEVEN HUNDRED THIRTY EIGHT ONLY											
Rs.	The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 13/04/2022 in petition no. 01/2022 (T) read with detailed order dtd.28/04/2022, 31/07/2021 in petition no 16/2021, subject to revision and adjustments.										
Note	As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable. Adjustment of surcharge w.e.f. 3rd June 2022 onwards will be made in due course of time.										



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 618

Raipur Dtd.

10-Oct-2022

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,53,74,61,295 /-for the month of Sep-2022

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/04/2022 read with detailed order dtd.28/04/2022 & order dtd.31/07/2021 in petition no 16/2021.

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power & Renewable Plants	4,51,59,58,961	24-Nov-22

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA) 10/10/2022
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal,Hydel & Renewable Plants

Bill Reference												
Bill No :- CSPGC/JENERGY/PROVISIONAL/FY-2022-23/ 6												
Billing Month: Sep-2022												
Billing Period 01 Sept 2022 to 30 Sept 2022												
Type of Bill												
Provisional*												
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	SHP Gangarel	SHP Sikasar	SHP KWB	Total	
1	Scheduled Energy as per SEAUMR	Mwh	3,97,334.0000	2,84,802.0000	3,11,840.0000	2,56,356.2500	55,652.019	4,817.436	1,887.290	49.061	13,12,738.056	
2	Prog.PAFM as per Provisional SEA	%	74.95	81.50	84.71	52.17						
3	Energy Charge Rate	Rs./Kwh	1,574	1,688	1,339	1,838	0.845	2,991	3,512	2,601	2,01,40,08,379	
4	Capacity Charge	Rs.	51,67,16,298	37,13,48,809	53,59,09,519	59,00,33,753					2,06,30,76,717	
5	Energy Charge / St+	Rs.	62,54,03,716	48,07,45,776	41,75,53,760	47,11,82,788	4,70,25,956	1,44,08,951	66,28,162	1,27,608	-17,76,88,571	
6	FCA 1st install. of 2nd Bi-month payable in Oct-22	Rs.	-36504168	-55987137	-26783099	-58414167					0	
7	Addl.Chrg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	0	0	0					14,20,28,308	
8	Water Charge	Rs.	2,01,88,298	1,96,63,761	2,80,90,986	5,51,25,000	1,86,22,650	3,31,332	0	6,281	73,30,365	
9	Start up power	Rs.	0	0	0	73,30,365	0				25,62,25,001	
10	Contribution to P&G Fund (6/12 Insitmnt.)	Rs.	11,47,91,667	4,25,91,667	2,54,91,667	6,97,16,667	36,33,333				42,80,920	
11	SLDC SOC Charges Aug 2022	Rs.	12,14,856	7,23,128	7,23,128	14,46,257	1,73,551				15,39,580	
12	SLDC MOC Charges Aug 2022	Rs.	3,07,916	3,07,916	3,07,916	3,07,916	3,07,916				-16,738	
13	Adj.-Change in Sch. Energy of KW 500 in Final SEA	Rs.			-16,738							
14	Net Amount (Plant Wise)	Rs.	1,24,21,18,583	85,93,93,920	98,12,77,139	1,13,67,28,579	6,97,63,406	1,47,40,283	66,28,162	1,33,889	4,31,07,83,961	
15	CSERC detailed tariff order dtd. 10/08/2021 (True up) (6th Insitmt of 246.21 Cr.)	Rs.									20,51,75,000	
16	Late payment surcharge of September-22	Rs.									0	
17	Total Amount	Rs.									4,51,59,58,961	
Rs.	RUPEES FOUR HUNDRED FIFTY ONE CRORES FIFTY NINE LAKHS FIFTY EIGHT THOUSAND NINE HUNDRED SIXTY ONE ONLY											
Note	The above bill is prepared as per the Tarrif Order of Hon'ble CSERC on 13/04/2022 in petition no. 01/2022 (T) read with detailed order didd.28/04/2022. 31/07/2021 in petition no 16/2021, subject to revision and adjustments. As per applicable rules & regulations, late payment surcharge at the prevailing rate on outstanding shall be applicable. Adjustment of surcharge w.e.f. 3rd June 2022 onwards will be made in due course of time.											



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&RA)

NO. 03-09/ Bills-1/ 527

Raipur Dtd.

5-Sep-2022

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,39,78,30,198 /-for the month of Aug-2022

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/04/2022 read with detailed order dtd.28/04/2022

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	4,37,23,12,941	05-Oct-22
B	Renewable Energy Power Plants	2,55,17,257	04-Nov-22
Total		4,39,78,30,198	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

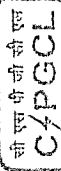
Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

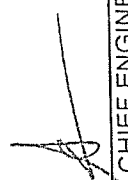
For favour of information please.

C.S. Power Generation Co. Ltd



Energy Bill for Thermal & Hydel Plants

Bill Reference		Bill Date:-	5-Sep-2022	Due date:-	5-Oct-2022			
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/ 5-A		Aug-2022						
Billing Month:								
Billing Period 01 Aug 2022 to 31 Aug 2022								
Type of Bill	Provisional*							
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEAUMR	Mwh	4,49,702.2500	1,42,545.5000	1,67,593.4375	2,76,385.0000	16,965.468	10,53,191.656
2	Prog.PAFM as per Provisional SEA	%	75.17	80.01	83.33	54.81		
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.838	0.845	1,86,94,97,176
4	Capacity Charge	Rs.	56,76,53,259	25,06,96,976	44,83,94,985	60,27,51,956		1,69,51,87,209
5	Energy Charge	Rs.	70,78,31,342	24,06,16,804	22,44,07,613	50,79,95,630	1,43,35,820	-17,76,88,571
6	FCA 1st install. of 1st Bi-month payable in Sept-22	Rs.	-36504168	-55987137	-26783099	-58414167		-6,37,65,488
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	-8257200	-55508288	0		5,82,36,351
8	Water Charge	Rs.	0	1,96,63,761	0	1,06,30,562	0	1,06,30,562
9	Start up power	Rs.	0	0	0	0		25,62,25,001
10	Contribution to P&G Fund (5/12 Instlmt.)	Rs.	11,47,91,667	4,25,91,667	2,54,91,667	6,97,16,667	36,33,333	42,80,920
11	SLDC SOC Charges July 2022	Rs.	12,14,856	7,23,128	7,23,128	14,46,257	1,73,551	15,39,580
12	SLDC MOC Charges July 2022	Rs.	3,07,916	3,07,916	3,07,916	3,07,916	3,07,916	0
13	Adj:-	Rs.	1,35,52,94,872	49,03,55,915	61,70,33,922	1,16,19,97,321	2,94,60,710	3,65,41,42,740
14	Net Amount (Plant Wise)	Rs.						20,51,75,000
15	CSERC detailed tariff order dtd.10/08/2021 (True up)							51,29,95,201
16	(5th Instlmt of 246.21 Cr.)	Rs.						4,37,23,12,941
17	Late payment surcharge of Aug-22	Rs.						
Total Amount								
RUPEES FOUR HUNDRED THIRTY SEVEN CRORES TWENTY THREE LAKHS TWELVE THOUSAND NINE HUNDRED FORTY ONE ONLY								
Rs.	RUPEES FOUR HUNDRED THIRTY SEVEN CRORES TWENTY THREE LAKHS TWELVE THOUSAND NINE HUNDRED FORTY ONE ONLY							
Note	As per applicable regulations, late payment surcharge at the rate of 0.04% / 0.025% per day on outstanding shall be applicable.							
The above bill is prepared as per the Tarrif Order of Hon'ble CSERC on 13/04/2022 in petition no. 01/2022 (T) read with detailed order dtd.28/04/2022.subject to revision and adjustments.								
As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.								

C.S. Power Generation Co. Ltd									
Office of the Executive Director (C&RA)									
Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/5-B					Bill Date:-		Due Date:-		4-Nov-2022
Billing Month: Aug-2022									
Billing Period 01 Aug 2022 to 31 Aug 2022									
Type of Bill					Provisional *				
S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Total			
1	Schedule Energy as per SEA/JMR	Kwh	50,17,362	29,59,650	44,612	80,21,624			
2	Energy Charge Rate	Rs./Kwh	2.991	3.512	2.601				
3	Energy Charge	Rs.	1,50,06,930	1,03,94,291	1,16,036	2,55,17,257			
4	Water Charge	Rs.	0	0	0	0			
5	Adj.:-	Rs							
6	Total Amount	Rs	1,50,06,930	1,03,94,291	1,16,036	2,55,17,257			
Rs.	RUPEES TWO CRORES FIFTY FIVE LAKHS SEVENTEEN THOUSAND TWO HUNDRED FIFTY SEVEN ONLY								
Note	Late payment surcharge @1.25%per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing								
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments									
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									
 ASSISTANT ENGINEER Bill Prepared By			 SUPDT. ENGINEER. Bill Checked By			 ADDL CHIEF ENGINEER Bill Countersigned by			

27



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 469

Raipur Dtd.

3-Aug-2022

To,

The Executive Director (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,56,20,22,571 /-for the month of Jul-2022

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/04/2022 read with detailed order dtd.28/04/2022

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,54,90,95,033	02-Sep-22
B	Renewable Energy Power Plants	1,29,27,538	02-Oct-22
	Total	5,56,20,22,571	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)
CSPGCL: Raipur

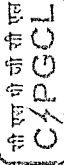
Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

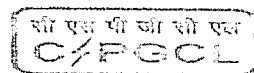
C.S. Power Generation Co. Ltd

Energy Bill for Thermal & Hydel Plants



Bill Reference		Bill Date:-	3-Aug-2022	Due date:-	2-Sep-2022			
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/ 4-A								
Billing Month:		Jul-2022						
Billing Period 01 July 2022 to 31 July 2022								
Type of Bill		Provisional*						
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total
1	Scheduled Energy as per SEA/UMR	Mwh	4,66,834.5000	2,56,667.7500	3,38,751.6250	3,61,903.7500	10,014.202	14,34,171.827
2	Prog.PAFM as per Provisional SEA	%	73.68	89.10	92.41	58.56		
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.838	0.845	
4	Capacity Charge	Rs.	58,87,83,703	35,48,58,333	49,72,41,667	78,71,65,892	84,62,001	2,22,80,49,595
5	Energy Charge	Rs.	73,47,97,503	43,32,55,162	45,35,88,426	66,51,79,093	0	2,29,52,82,185
6	FCA payable in Aug-22	Rs.	0	0	0	0	0	0
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	-18644550	23491275	0		48,46,725
8	Water Charge	Rs.	1,95,11,205	1,90,29,444	1,35,92,408	2,75,62,500	44,07,960	8,41,03,517
9	Start up power	Rs.	0	0	0	29,970	0	29,970
10	Contribution to P&G Fund (4/12 Insllmnt.)	Rs.	11,47,91,667	4,25,91,667	2,54,91,667	6,97,16,667	36,33,333	25,62,25,001
11	SLDC SOC Charges June 2022	Rs.	12,14,856	7,23,128	7,23,128	14,46,257	1,73,551	42,80,920
12	SLDC MOC Charges June 2022	Rs.	3,07,916	3,07,916	3,07,916	3,07,916	3,07,916	15,39,580
13	Adj:-	Rs.						0
14	Net Amount (Plant Wise)	Rs.	1,45,94,06,850	83,21,21,100	1,01,44,36,487	1,55,14,08,295	1,69,84,761	4,87,43,57,493
15	CSERC detailed tariff order dtd.30/05/2020 (True up)							20,51,75,000
16	(4th Insllmnt of 246.21 Cr.)	Rs.						46,95,62,540
17	Late payment surcharge of July-22	Rs.						5,54,90,95,033
17 Total Amount								
RUPEES FIVE HUNDRED FIFTY FOUR CRORES NINETY LAKHS NINETY FIVE THOUSAND THIRTY THREE ONLY								
Rs.	As per applicable regulations, late payment surcharge at the rate of 0.04% / 0.025% per day on outstanding shall be applicable.							
Note	As per applicable regulations, late payment surcharge at the rate of 0.04% / 0.025% per day on outstanding shall be applicable.							
The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 13/04/2022 in petition no. 01/2022 (T) read with detailed order dtd.28/04/2022,subject to revision and adjustments.								
As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.								
				</				

C.S. Power Generation Co. Ltd									
Office of the Executive Director (C&RA)									
Bill Reference					Due Date:- 2-Oct-2022				
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/4-B					Bill Date:- 3-Aug-2022				
Billing Month: Jul-2022									
Billing Period 01 July 2022 to 31 July 2022									
Provisional *									
S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Total			
1	Schedule Energy as per SEA/JMR	Kwh	26,14,260	13,40,670	1,01,545	40,56,475			
2	Energy Charge Rate	Rs./Kwh	2.991	3.512	2.601				
3	Energy Charge	Rs.	78,19,252	47,08,433	2,64,119	1,27,91,804			
4	Water Charge	Rs.	1,35,734	0	0	1,35,734			
5	Adj.:-	Rs				0			
6	Total Amount	Rs	79,54,986	47,08,433	2,64,119	1,29,27,538			
Rs. RUPEES ONE CRORES TWENTY NINE LAKHS TWENTY SEVEN THOUSAND FIVE HUNDRED THIRTY EIGHT ONLY									
Note Late payment surcharge @1.25%per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing .									
The above bill is prepared as per the Tarrif Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments									
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									
 ASSISTANT ENGINEER Bill Prepared by			 SUPDT. ENGINEER. Bill Checked by			 ADDL CHIEF ENGINEER Bill Countersigned by			



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/416

Raipur Dtd.

4-Jul-2022

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 4,95,94,72,850 /-for the month of Jun-2022

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/04/2022 read with detailed order dtd.28/04/2022

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	4,95,69,72,209	03-Aug-22
B	Renewable Energy Power Plants	25,00,641	02-Sep-22
	Total	4,95,94,72,850	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Chief Engineer (C&RA)
CSPGCL: Raipur

Copy to :-

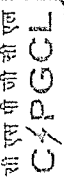
1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

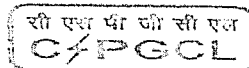
For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal & Hydel Plants

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C.S. Power Generation Co. Ltd												
Office of the Executive Director (C&RA)												
Bill Reference												
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/3-B					Bill Date:-		4-Jul-2022		Due Date:-		2-Sep-2022	
Billing Month: Jun-2022												
Billing Period 01 June 2022 to 30 June 2022												
Type of Bill					Provisional *							
Particular					Units		SHP Gangarel		SHP Sikasar		SHP KWB	
S.No.											Total	
1 Schedule Energy as per SEA/JMR					Kwh		8,36,055		0		0	
2 Energy Charge Rate					Rs./Kwh		2.991		3.512		2.601	
3 Energy Charge					Rs.		25,00,641		0		0	
4 Water Charge					Rs.		0		0		0	
5 Adj.:-					Rs		25,00,641		0		0	
6 Total Amount					Rs							
Rs. RUPEES TWENTY FIVE LAKHS SIX HUNDRED FORTY ONE ONLY												
Note Late payment surcharge @1.25%per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing												
The above bill is prepared as per the Tarrif Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments												
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.												
												
					SUPDT. ENGINEER.					ADDL CHIEF ENGINEER		
					Bill Prepared by					Bill Checked by		



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/338

Raipur Dtd.

3-Jun-2022

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 5,80,80,35,964 /-for the month of May-2022

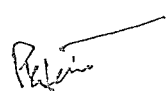
Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/04/2022 read with detailed order dtd.28/04/2022

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	5,80,13,86,430	03-Jul-22
B	Renewable Energy Power Plants	66,49,534	02-Aug-22
Total		5,80,80,35,964	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.


Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

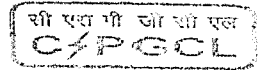
For favour of information please.

C.S. Power Generation Co. Ltd

Energy Bill for Thermal & Hydel Plants

Bill Reference						Bill Date:-		Due date:-	
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/ 2-A									
Billing Month:									
Billing Period 01 May 2022 to 31 May 2022									
Type of Bill									
	Provisional*								
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTPS	Bango	Total	
1	Scheduled Energy as per SEA/JMR	Mwh	3,43,017.7500	2,82,741.5000	2,99,334.1250	4,24,414.0000	10,289.759	13,59,797.134	
2	Prog.PAFM as per Provisional SEA	%	68.30	93.25	91.09	59.54			
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.838	0.845	2,21,78,87,192	
4	Capacity Charge	Rs.	44,49,28,766	35,48,58,334	49,72,41,666	92,08,58,426		2,20,67,53,762	
5	Energy Charge	Rs.	53,99,09,939	47,72,67,652	40,08,08,393	78,00,72,932	86,94,846	14,08,51,815	
6	FCA 1st install. of 6th Bi Monthly payable in Jun-22	Rs.	36129359	52903198	18856581	32962677		-31,59,526	
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	-3000300	-159226	0		12,96,91,142	
8	Water Charge	Rs.	2,75,62,500	1,90,29,444	1,35,92,408	2,75,62,500	4,19,44,290	19,63,691	
9	Start up power	Rs.	0	0	0	0		36,33,333	
10	Contribution to P&G Fund (2/12 Instlmnt.)	Rs.	11,47,91,667	4,25,91,667	2,54,91,667	6,97,16,667		25,62,25,001	
11	SLDC SOC Charges Apr 2022	Rs.	12,14,856	7,23,128	7,23,128	14,46,257		42,80,920	
12	SLDC MOC Charges Apr 2022	Rs.	3,07,916	3,07,916	3,07,916	3,07,916		15,39,580	
13	Adj:-	Rs.							
14	Net Amount (Plant Wise)	Rs.	1,16,48,45,003	94,46,81,039	95,68,62,533	1,83,48,91,056	5,47,53,936	4,95,60,33,577	
15	CSERC detailed tariff order dtd.30/05/2020 (True up)							20,51,75,000	
16	(2nd Instlmnt of 246.21 Cr.)	Rs.						64,01,77,853	
17	Late payment surcharge of May-22	Rs.						5,80,13,86,430	
17	Total Amount								
Rs.	RUPEES FIVE HUNDRED EIGHTY CRORES THIRTEEN LAKHS EIGHTY SIX THOUSAND FOUR HUNDRED THIRTY ONLY								
Note	Late payment surcharge @0.025% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.								
	The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 13/04/2022 in petition no. 01/2022 (T) read with detailed order dtd.28/04/2022, subject to revision and adjustments.								
	As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.								
	ASSISTANT ENGINEER Bill Prepared By	SUPDT. ENGINEER. Bill Checked By	ADDL CHIEF ENGINEER Bill Countersigned by						

C.S. Power Generation Co. Ltd									
Office of the Executive Director (C&RA)									
Bill Reference									
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/2-B		Bill Date:-		3-Jun-2022		Due Date:-		2-Aug-2022	
Billing Month:		May-2022							
Billing Period 01 May 2022 to 31 May 2022									
Type of Bill		Provisional *							
S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Total			
1	Schedule Energy as per SEA/JMR	Kwh	19,98,277	1,87,770	0	21,86,047			
2	Energy Charge Rate	Rs./Kwh	2,991	3,512	2,601				
3	Energy Charge	Rs.	59,76,847	6,59,448	0	66,36,295			
4	Water Charge	Rs.	0	0	13,239	13,239			
5	Adj.:-	Rs.				0			
6	Total Amount	Rs.	59,76,847	6,59,448	13,239	66,49,534			
Rs.	RUPEES SIXTY SIX LAKHS FORTY NINE THOUSAND FIVE HUNDRED THIRTY FOUR ONLY								
Note	Late payment surcharge @ 1.25% per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing								
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments									
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.									
 ASSISTANT ENGINEER Bill Prepared by			 SUPDT. ENGINEER. Bill Checked by			 ADDL CHIEF ENGINEER Bill Countersigned by			



CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)

NO. 03-09/ Bills-1/ 240

Raipur Dtd.

5-May-2022

To,

The Executive Director (RA&PM)

4th Floor Vidyut Seva Bhawan

CSPDCL, Raipur

Sub: Submission of Electricity bill amounting to Rs. 6,514,720,788 /-for the month of Apr-2022

Ref: CSERC Tariff Order dt. 31/07/2021(RE), 13/04/2022 read with detailed order dtd.28/04/2022

Please find enclosed herewith the electricity bill as below:-

Part	Particulars	Amount (Rs.)	Payment Due Date
A	Thermal and Hydel Power Plants	6,497,963,344	4-Jun-22
B	Renewable Energy Power Plants	16,757,444	4-Jul-22
	Total	6,514,720,788	

The Electricity bill has been prepared on the basis of SEA/JMR and rates (for different power stations) in accordance with the orders of Hon'ble CSERC.

The amount passed for payment against this bill may please be intimated to this office and if there is any difference in energy bill amount raised by CSPGCL and actual amount passed for payment by CSPDCL against this bill, the same may please be intimated immediately along with reasons and documentary evidence.

Executive Director (C&RA)

CSPGCL: Raipur

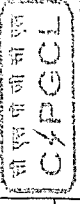
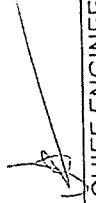
Copy to :-

1. The E.D. (O&M:Gen) CSPGCL, Raipur
2. The E.D. (Fin) CSPGCL, Raipur
3. The G.M. (Fin) CSPDCL, Raipur
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The DGM (B&CM) CSPGCL, Raipur

For favour of information please.

Energy Bill for Thermal & Hydel Plants

Bill Reference				Bill Date:-	5-May-2022	Due date:-	4-Jun-2022	
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/ 1-A								
Billing Month: Apr-2022								
Billing Period 01 Apr. 2022 to 30 Apr. 2022								
Type of Bill								
Provisional*								
S.No.	Particular	Units	HTPS	DSPM	KWE 500	ABVTSPS	Bango	Total
1	Scheduled Energy as per SEAJMR	Mwh	393,804,2500	320,634,2500	325,579,4375	528,287,0000	38,415,292	1,606,720,230
2	Prog.PAFM as per Provisional SEA	%	73.01	99.96	95.65	78.26		
3	Energy Charge Rate	Rs./Kwh	1.574	1.688	1.339	1.838	0.845	2,547,851,492
4	Capacity Charge	Rs.	510,838,956	354,858,333	497,241,667	1,184,912,536		2,600,481,799
5	Energy Charge	Rs.	619,847,890	541,230,614	435,950,867	970,991,506	32,460,922	205,356,570
6	FCA 2nd install. of 5th Bi-month payable in May-22	Rs.	76550192	48272729	50058051	30475598		46,691,213
7	Addl. Chg.(clause 45.4 of MYT Regulations 2021)	Rs.	0	25304550	21386663	0		86,362,036
8	Water Charge	Rs.	18,516,162	19,663,761	14,045,493	0	34,136,620	0
9	Start up power	Rs.	0	0	0	0	0	0
10	Contribution to P&G Fund (1/12 Instlmnt.)	Rs.	114,791,667	42,591,667	25,491,667	69,716,667	3,633,333	256,225,001
11	SLDC SOC Charges Mar 2022	Rs.	928,813	552,865	552,865	1,105,730	132,687	3,272,960
12	SLDC MOC Charges Mar 2022	Rs.	235,414	235,414	235,414	235,414	235,414	1,177,070
13	Adj:-	Rs.						
14	Net Amount (Plant Wise)	Rs.	1,341,709,094	1,032,709,933	1,044,962,687	2,257,437,451	70,598,976	5,747,418,141
15	CSERC detailed tariff order dtd.30/05/2020 (True up)							205,175,000
16	(1st Instlmnt of 246.21 Cr.)	Rs.						545,370,203
17	Late payment surcharge of April-22	Rs.						6,497,963,344
Total Amount								
Rs.	RUPEES SIX HUNDRED FORTY NINE CRORES SEVENTY NINE LAKHS SIXTY THREE THOUSAND THREE HUNDRED FORTY FOUR ONLY							
Note	Late payment surcharge @0.025% for each day of delay as simple interest on outstanding amount shall be levied if paid beyond a period of 30 days from the date of billing.							
	The above bill is prepared as per the Tariff Order of Hon'ble CSERC on 13/04/2022 in petition no. 01/2022 (T) read with detailed order dtd.28/04/2022,subject to revision and adjustments.							
	As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.							

C.S. Power Generation Co. Ltd						
Office of the Executive Director (C&RA)						
Bill Reference						
Bill No : CSPGCL/ENERGY/PROVISIONAL/FY-2022-23/1-B		Bill Date:-		Due Date:-		
Billing Month: Apr-2022						
Billing Period 01 Apr. 2022 to 30 Apr. 2022						
Type of Bill		Provisional *				
S.No.	Particular	Units	SHP Gangarel	SHP Sikasar	SHP KWB	Total
1	Schedule Energy as per SEA/JMR	Kwh	4,419,754	838,720	214,034	5,472,508
2	Energy Charge Rate	Rs./Kwh	2.991	3.512	2.601	
3	Energy Charge	Rs.	13,219,484	2,945,585	556,702	16,721,771
4	Water Charge	Rs.	0	0	35,673	35,673
5	Adj.:-	Rs				0
6	Total Amount	Rs	13,219,484	2,945,585	592,375	16,757,444
Rs.	RUPEES ONE CRORES SIXTY SEVEN LAKHS FIFTY SEVEN THOUSAND FOUR HUNDRED FORTY FOUR ONLY					
Note	Late payment surcharge @1.25%per month shall be levied on dues of any bill if paid beyond a period of 60 days from the date of billing					
The above bill is prepared as per the Tariff Order notified by Hon'ble CSERC on 31/07/2021 in petition no 16/2021, 13/07/2018 in Petition 39/2018(T), subject to revision and adjustments						
Note:- As approved by Hon'ble Chairman vide UO no. 327 dtd. 19.05.2011 rebate and surcharge shall be applicable.						
						
ASSISTANT ENGINEER		SUPDT. ENGINEER.		ADDL CHIEF ENGINEER		
Bill Prepared by		Bill Checked by		Bill Countersigned by		

Revised computation of sharing of gain and loss with normative AEC of 5.25% for KWTPP and ABVTPS . In reference to point no. 8 of additional information without prejudice to CSPGCL prayer of 5.75%.

CSPGCL FY 2022-23

Particulars	Units	HTPS	DSPM	KWTPP	ABVTPS	Hasdeo Bango
Fixed Charges @ NAPAF						
Installed capacity	MW	840	500	500	1000	1200
NAPAF as per MYT Regulations	%	79.00%	85.00%	85.00%	79.00%	
NAPAF (FOR Gains) as per MYT Regulations		80.00%	85.00%	85.00%	85.00%	
Actual PAF achieved (billed)	%	78.77%	84.96%	88.90%	49.57%	
Normative Net Generation	MU	5249.26	3387.93	3527.54	6557.08	232.04
Actual Net generation	MU	5222.23	3357.71	3714.80	4104.33	233.96
Net generation for Fuel Cost recovery	MU	5222.23	3357.71	3714.80	4104.33	233.96
Fixed Cost (norm-wise)						
Depreciation	Rs Cr	140.35	130.58	222.59	522.05	1.80
Interest on Loan and Finance charges	Rs Cr	14.61	1.08	126.15	449.27	0.00
Return on Equity	Rs Cr	66.06	99.59	87.95	153.68	5.36
Interest on Working Capital	Rs Cr	19.21	13.68	11.58	23.97	0.47
O & M Expenses	Rs Cr	332.43	219.13	116.78	240.30	8.69
Less - Non Tariff Income	Rs Cr	12.44	2.51	1.19	3.47	0.02
Fixed Cost allowed on Normative Basis	Rs Cr	560.24	461.55	563.87	1385.80	16.30
Fixed cost expenditure excluding O&M	Rs Cr	227.81	242.42	447.09	1145.50	7.62
Normative Fixed Cost (Cr. Rs/% of PAF) excluding O&M	Rs Cr./%PAF	2.88	2.85	5.26	14.50	0.03
Prorata Fixed cost allowable from Actual PAF	Rs Cr	227.14	242.30	467.60	718.77	7.68
Fixed cost gain from normative cost	Rs Cr	(0.66)	(0.11)	20.51	(426.74)	0.06
R&M + A&G expenses						
Normative R&M + A&G Cost allowed	Rs Crore	162.56	96.76	66.05	132.09	1.78
Normative R&M + A&G Cost (Cr. Rs/% of PAF)	Rs Cr./%PAF	2.06	1.14	0.78	1.67	0.07
Prorata R&M + A&G cost allowable from actual PAF	Rs Crore	162.08	96.71	69.08	82.88	1.80
Actual R&M + A&G expenditure	Rs Crore	134.84	107.66	63.89	104.71	0.48
Difference of recovery and expenditure	Rs Cr	0.00	-10.95	5.19	(21.83)	1.32
Secondary Fuel Cost						
Normative SFC	Rs Cr	37.22	16.79	18.34	25.96	
Normative SF Cost derived from Norm Net Gen	Rs/kwh	0.07	0.05	0.05	0.04	
Secondary fuel cost recovery from actual generation	Rs Cr	37.03	16.64	19.31	16.25	
Actual SFC incurred	Rs Cr	38.45	10.60	11.28	16.46	
Savings due to performance improvement	Rs Cr	(1.42)	6.05	8.03	(0.21)	
Coal Cost (primary fuel)						
Normative Coal Cost	Rs Cr	730.80	534.16	422.51	1029.19	
Normative ECR (Coal)	Rs/kwh	1.39	1.58	1.20	1.57	
Normative fuel cost on actual sent out	Rs Cr	727.04	529.39	444.94	644.21	
Actual fuel cost	Rs Cr	791.61	530.82	506.81	737.58	
Coal Cost Surplus/(deficit)	Rs Cr	(64.58)	(1.43)	(61.874)	(93.372)	
Total plant wise impact of gain/ loss	Rs Cr	(66.66)	(6.44)	(28.14)	(542.15)	1.38
Plantwise Impact of DSM Charges	Rs Cr	24.64	23.37	22.03	27.12	0.00
Total Impact of DSM Charges	Rs Cr			97.16		
Net applicable Gain/(Loss) to CSPGCL	Rs Cr			-363.24		
Plantwise gain/loss excl DSM	Rs Cr	(44.44)	(4.30)	(18.76)	(361.43)	0.92
Plantwise gain/loss with DSM	Rs Cr	(28.01)	11.28	(4.07)	(343.36)	0.92

Approved Vs Actual Capitalisation

Plant	Scheme particulars	Approved Scheme Cost	Actual Capitalisation Year-wise					Total Capitalisation	Balance Capitalisation
			FY 18-19	FY 19-20	FY 20-21	FY 21-22	FY 22-23		
HTPS	Distributed Control System (DCS)	113.85			15.31	26.52	4.20	46.03	67.82
HTPS	Augmentation of ESP	182.50	34.91	58.47	30.43	51.66	3.82	179.29	3.21
HTPS	New GT for Unit No 1	8.00					7.89	7.89	0.11
HTPS	1st Raising lagoon-II 308 to 313 M Jhabu	3.40					1.11	1.11	2.29
DSPM	HMI Up-gradation of max DNA DCS of UNIT#1 & 2	6.30					3.39	3.39	2.91
DSPM	3rd stage Raising of Ash Dyke	3.63					2.44	2.44	1.19
HEP Bango	Supply Of Generator Stator Air Coolers	1.34					1.33	1.33	0.01

O&M cost Reconciliation

Particulars	For the year ended 31st March'2023
HR Expenses as Per Accounts note-24	
Salaries, wages and bonus	433.91
Contribution to provident and other funds	25.44
Gratuity & Pension	486.39
Leave Encashment	37.93
Other staff costs	11.80
Staff welfare expenses	3.65
Less: Employee benefit expense capitalised	0.00
Total Employee Benefit Expense	999.12
Exceptions	
Gratuity & Pension	486.39
Leave Encashment	37.93
Productivity incentive	0.01
RE Cost	0.29
Cost on Ext CHP/CT (Coal Transport Cost)	23.23
Sub Total	547.84
Net	451.28
Mnapower Deployed on Outsourcing basis	17.89
Leav Encashment Actual	44.36
Ministry/Secrtri.All	0.00
Net HR Cost Computed from P&L	513.53

HR Cost Claimed in Petition	
HR exp. -Conventional plant	502.78
HR exp. -GP-III	10.76
Total HR Cost	513.53
Difference	0.00

M&G Expenses As Per Accounts	
Note 26	681.44
Note 23- Other Fuel related cost	56.03
Total	737.47
Less	
Outsourced Mnapower & Secretaroit allow considered in HR Cost	17.89
Demurrage on coal Wagon	0.02
Ministry/Secrtri.All	0.00
Net	719.56
Petition Values	
M&G exp. -Conventional plant	645.74
M&G exp. -GP-III	0.77
M&G exp. -KTPS	15.45
Total M&G	661.96
Other Fuel Related Cost - conventional plant	57.17
Other Fuel Related Cost- GP-III	0.44
Total fuel related exp.	57.61
Total	719.56
Difference	0.00



BORROWER LOAN ACCOUNTING SYSTEM

Annexure- 10

Welcome...
Chief
Engineer
(PRG-II)

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[Log Out]

Disbursement/Repayment/Ledger	Due/Receipt	Remittance Details	Change Password
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Borrower Name:	CHHATTISGARH STATE POWER GENERATION CO(C27)	Loan Sanction Date:	31-Mar-2008
Loan No.:	22101001	Disbursement Closing Date:	30-Jun-2023
Project Name/Description:	KORBA(WEST) TPS, EXTN STAGE-III (1X500 MW)	As On Date:	08-Nov-2023
Sanction amount in INR:	3475,89,14,089	Last Updated Date&Time:	08-Nov-2023 10:08:35 PM
Unutilised Advance:	0	Currency:	INR

REPAYMENT DETAILS

Cumulative Repayment UpTo 08-Nov-2023 : 2183,28,05,444

S. No.	DESCRIPTION	PL/ACCOUNT/DATE	EFFECTIVE/VALUE DATE	DEBIT AMOUNT (INR)	CREDIT AMOUNT (INR)	SYSTEM ENTRY DATE
1	PRINCIPAL REPAYMENT UPTO : 01-APR-2022 : -				1793,55,92,012	
2	REPAYMENT : - DUES RECD	16-Apr-2022	16-Apr-2022		55,64,76,139	24-Apr-2022 12:44:52 PM
3	REPAYMENT : - DUES RECD	15-Jul-2022	15-Jul-2022		55,64,76,146	19-Jul-2022 10:26:59 AM
4	REPAYMENT : - DUES RECD	15-Oct-2022	15-Oct-2022		55,64,76,144	18-Oct-2022 11:01:32 AM
5	REPAYMENT : - DUES RECD	16-Jan-2023	16-Jan-2023		55,64,76,140	18-Jan-2023 02:03:25 PM
6	REPAYMENT : - DUES RECD	15-Apr-2023	15-Apr-2023		55,71,02,954	19-Apr-2023 11:07:33 AM

7	REPAYMENT : - DUES RECD	15-Jul-2023	15-Jul-2023		55,71,02,956	18-Jul-2023 10:11:54 AM
8	REPAYMENT : - DUES RECD	16-Oct-2023	16-Oct-2023		55,71,02,953	17-Oct-2023 02:33:07 PM
9	TOTAL PRINCIPAL REPAYMENT UPTO : 08- NOV-2023 : -				2183,28,05,444	

Disclaimer : If any discrepancy, you can get in touch with our officer as under:

ANKIT NANGIA, CHIEF MANAGER, LOAN RECOVERY (Contact Number: 011-23456218, 9711993514 | Email: ankit_nangia@pfcindia.com)

MANISH KUMAR JHA, DEPUTY GENERAL MANAGER, STRESSED ASSET UNIT (Contact Number: 011-23456616, 9560524848 | Email: mk_jha@pfcindia.com)

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Disbursement/Repayment/Ledger	Due/Receipt	Remittance Details	Change Password
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Borrower Name:	CHHATTISGARH STATE POWER GENERATION CO(C27)	Loan Sanction Date:	31-Mar-2008
Loan No.:	22101002	Disbursement Closing Date:	30-Jun-2023
Project Name/Description:	MARWA TPS UNIT-I & II (2X500 MW)	As On Date:	08-Nov-2023
Sanction amount in 'R:	8104,73,14,352	Last Updated Date&Time:	08-Nov-2023 10:08:40 PM
Unutilised Advance:	0	Currency:	INR

REPAYMENT DETAILS

Cumulative Repayment UpTo 08-Nov-2023 : 3964,87,92,337

S. No.	DESCRIPTION	BL/ACCOUNTING DATE	EFFECTIVE/VALUE DATE	DEBIT AMOUNT (INR)	CREDIT AMOUNT (INR)	SYSTEM SHFTY DATE
1	PRINCIPAL REPAYMENT UPTO : 01-APR-2022 :-				3051,07,09,383	
2	REPAYMENT : - DUES RECD	16-Apr-2022	16-Apr-2022		130,43,12,327	24-Apr-2022 12:44:52 PM
3	REPAYMENT : - DUES RECD	15-Jul-2022	15-Jul-2022		130,44,84,718	19-Jul-2022 10:26:59 AM
4	REPAYMENT : - DUES RECD	15-Oct-2022	15-Oct-2022		130,58,57,181	18-Oct-2022 11:01:32 AM
5	REPAYMENT : - DUES RECD	16-Jan-2023	16-Jan-2023		130,58,57,175	18-Jan-2023 02:03:25 PM
6	REPAYMENT : - DUES RECD	15-Apr-2023	15-Apr-2023		130,58,57,186	19-Apr-2023 11:07:33 AM

7	REPAYMENT : - DUES RECD	15-Jul-2023	15-Jul-2023		130,58,57,183	18-Jul-2023 10:11:54 AM
8	REPAYMENT : - DUES RECD	16-Oct-2023	16-Oct-2023		130,58,57,184	17-Oct-2023 02:33:07 PM
9	TOTAL PRINCIPAL REPAYMENT UPTO : 08- NOV-2023 : -				3964,87,92,337	

Disclaimer : If any discrepancy, you can get in touch with our officer as under:

ANKIT NANGIA, CHIEF MANAGER, LOAN RECOVERY (Contact Number: 011-23456218, 9711993514 | Email: ankit_nangia@pfcindia.com)

MANISH KUMAR JHA, DEPUTY GENERAL MANAGER, STRESSED ASSET UNIT (Contact Number: 011-23456616, 9560524848 | Email: mk_jha@pfcindia.com)

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Annexure-12

Reconciliation of NTI (values in Cr)			
Head	Accounts (Form-22)	Exception	Total NTI
Bank deposits	5.37	-	5.37
Loans to employees	0.05	0.05	-
Deposits with Contractors and Suppliers	1.62	1.62	-
Reimbursement of Interest by State Government	86.70	86.70	-
Unwinding of Interest Income pursuant to LPS Rules	149.14	149.14	-
Rent income	4.17	3.02	1.15
Miscellaneous income	4.18	-	4.18
Interest on Income Tax Refund	0.08	0.08	-
Sale of scrap	27.67	17.00	10.67
Profit and Loss on Sale of Fixed Assets - KTPS	-		-
Total	278.98	257.61	21.37
NTI as considered in Form -17 for Plants (Page 82 of Petition)			19.99
Balance considered for GP-III Mine			1.38
Note: For reasons for exception may please refer the comments to the respective linked cells. In case of any further query leave is craved for submission of explanation during TVS.			